2018 FIRST QUARTER REPORT

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Summary of Selected Financial and Operating Data

(Dollars in thousands)

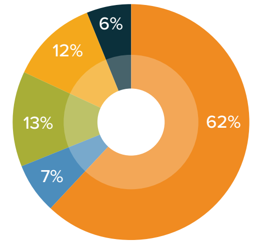
Three months ended or as of March 31,	2018	2017	2016
Total revenues	$ 159,635	$ 148,488	$ 197,318
Total assets and deferred outflows of resources	$ 8,950,032	$ 8,998,512	$ 9,015,683
Weighted average interest cost[1]	4.17%	4.05%	4.12%
Total cost to MEAG Power Participants (cents per kWh)[2]	6.81	7.44	7.46
Peak demand (MW)	1,859	1,671	1,720

[1] Excludes the impact of certain net non-operating expense components such as receipts and payments pertaining to interest rate swap agreements, amortization of debt discount and expense, investment income, the net change in the fair value of financial instruments and interest capitalized. The rate is net of subsidies on Build America Bonds.

[2] Funds from the Municipal Competitive Trust were applied to lower the Participants' generation billings.

Delivered Energy by Source

through March 31, 2018



- Nuclear Generation
- Hydro
- Gas Generation
- Coal Generation
- Net Purchases

69% Clean/Emissions-Free through March 31, 2018

FIRST THREE MONTHS' PERFORMANCE

Revenue and Expense Analysis

Revenues: For the three months ended March 31, 2018 (YTD 2018), total revenues were $159.6 million compared with $148.5 million for the same period in 2017 (YTD 2017). Participant revenues and other revenues increased $10.9 million and $0.3 million, respectively.

Participant revenues increased mainly due to deferred inflows of resources related to normal timing differences between amounts billed and expenses determined in accordance with accounting principles generally accepted in the United States. A planned reduction of $5.3 million in fund transfers from the Municipal Competitive Trust (Competitive Trust Funding) also increased Participant revenues. These factors were partially offset by a reduction in Participant billings for certain operating expenses, mainly fuel, as discussed below.

Operating expenses: YTD 2018 operating expenses decreased 7.0% to $132.1 million from $142.1 million in YTD 2017. Total fuel expense decreased $14.8 million due primarily to an $18.3 million decrease in natural gas expense, partially offset by a $2.4 million increase in coal expense. Natural gas expense decreased due to margins on delivered gas sales to third parties using MEAG Power's gas transportation capacity during unusually cold weather in early 2018 (see "Operations"). A 32.3% decrease in generation from the Combined Cycle facility (Wansley Unit 9), due to scheduled major maintenance and the delivered gas sales, was also a factor. The colder weather was also the primary factor in a $4.9 million increase in purchased power expense and the increase in coal expense. Expenses related to the major maintenance at Wansley Unit 9 totaled $4.1 million and were offset by a reduction in nuclear refueling outages.

Non-operating expense (income), net: YTD 2018 net non-operating expense, which includes interest expense and other related components such as amortization of debt discount and expense, investment income, net change in the fair value of financial instruments, interest capitalized and subsidy on Build America Bonds, totaled $32.9 million. This 23.5% increase from the total of $26.7 million during YTD 2017 was due primarily to changes in the following components of net non-operating expense:

- Investment income increased $4.1 million due to short-term interest rates trending higher as a result of three Federal Reserve Bank (Fed) rate hikes in recent months.
- A decrease of $16.6 million in the fair value of financial instruments was mainly due to the Fed rate hikes and other Fed policy announcements that occurred during those months, which had a negative impact on certain fixed income assets held. Relative negative performance in the equity markets was also noted when compared with significant gains during YTD 2017.
- Interest capitalized increased $5.6 million due primarily to additional capital investment in Vogtle Units 3&4.

The weighted average interest rate of MEAG Power's debt was 4.17% and 4.05% for YTD 2018 and YTD 2017, respectively, with the increase primarily due to an increase in the quarterly rate applied to U.S. Department of Energy (DOE) Guaranteed Loan advances by the Federal Financing Bank, as well as higher variable rates related to the Fed rate hikes.

Operations

During YTD 2018, energy delivered to MEAG Power Participants increased 8.3% from YTD 2017 due mainly to colder winter weather in 2018 compared with 2017, resulting in a 40.2% increase in heating degree hours during YTD 2018. Total power cost to the Participants, including hydro energy purchased from the Southeastern Power Administration (SEPA), was 6.81 cents/kilowatt-hour (kWh) for YTD 2018, compared with 7.44 cents/kWh for YTD 2017. The decrease was mainly related to higher energy delivered, as well as lower Participant billings for certain operating expenses primarily attributable to the margins on delivered gas sales. These factors were partially offset by the reduction in Competitive Trust Funding and an increase in SEPA charges.

Update Regarding Vogtle Units 3&4

Georgia Power Company (GPC) recently advised the other Vogtle Co-Owners that it had become aware that certain estimated future Vogtle Units 3&4 project costs were projected to exceed the corresponding budgeted amounts. The base capital costs estimated to complete construction are expected to increase by approximately $1.4 billion (the aggregate 22.7% shares of the Vogtle Units 3&4 Project Entities estimated at $318 million). MEAG Power, and the other Vogtle Co-Owners, are evaluating these increased capital costs along with a project-level contingency estimated by GPC in a preliminary amount of $800 million (the aggregate 22.7% shares of the Vogtle Units 3&4 Project Entities estimated at $182 million).

As a result of the increase in the total project capital cost forecast, the holders of at least 90% of the ownership interests in Vogtle Units 3&4 must vote to continue construction. The Vogtle Co-Owners are expected to conduct these votes in the third quarter of 2018. If the Vogtle Co-Owners vote to move forward, they will also approve a revised project budget.

If the holders of at least 90% of the ownership interests in Vogtle Units 3&4 do not vote to continue construction, the Vogtle Joint Ownership Agreements provide that the project will be cancelled, and construction will cease. In the event that the holders of less than 90% of the ownership interests in Vogtle Units 3&4 vote to continue construction, MEAG Power and the other Vogtle Co-Owners will assess options for Vogtle Units 3&4. If construction were not to be continued, MEAG Power would be able to continue to bill debt service on the applicable Vogtle Units 3&4 Bonds and DOE Guaranteed Loans.

The scheduled in-service dates of November 2021 and November 2022 for Vogtle Units 3&4, respectively, are not expected to change in connection with these budget revisions.

On September 28, 2017, DOE issued a conditional commitment to MEAG Power and the Vogtle Units 3&4 Project Entities for up to $414.7 million of additional guaranteed funding under the DOE Loan Guarantee Agreements. This conditional commitment expires on September 30, 2018, subject to any extension approved by DOE. MEAG Power does not anticipate the Vogtle Units 3&4 Project Entities closing on the new loans before September 30, 2018, and MEAG Power anticipates seeking an extension from DOE. Final approval and issuance of the additional loan guarantees by DOE cannot be assured and is subject to an amendment and restatement of the DOE Loan Guarantee Agreements and satisfaction of other conditions, including the Vogtle Co-Owners' votes to continue construction. For additional information, see MEAG Power's filings with the Municipal Securities Rulemaking Board through its Electronic Municipal Market Access website between August 8, 2018 and the date of publication of MEAG Power's unaudited financial statements for its quarter ended June 30, 2018.

CONDENSED CONSOLIDATED BALANCE SHEET (UNAUDITED)

(In thousands)	March 31, 2018								March 31, 2017
	Project One	General Resolution Projects	Combined Cycle Project	Vogtle Units 3&4 Projects and Project Entities	Municipal Competitive Trust	Telecom Project	Eliminations	Total	Total
Assets and Deferred Outflows of Resources									
Property, plant and equipment, net	$1,912,233	$699,782	$199,986	$2,429,748	$ –	$4,919	$ –	$5,246,668	$5,384,171
Other non-current assets	579,614	164,410	46,521	3,187,752	147,047	–	(1,411,455)	2,713,889	2,658,376
Current assets	243,643	131,168	42,678	78,999	449,070	561	(37,186)	908,933	858,858
Deferred outflows of resources	73,063	2,335	4,969	175	–	–	–	80,542	97,107
Total Assets and Deferred Outflows of Resources	$2,808,553	$997,695	$294,154	$5,696,674	$596,117	$5,480	$(1,448,641)	$8,950,032	$8,998,512
Liabilities and Deferred Inflows of Resources									
Long-term debt	$1,704,126	$479,007	$172,753	$4,101,240	$ –	$ –	$ (107,750)	$6,349,376	$6,607,237
Non-current liabilities	542,932	81,841	(400)	1,302,753	216,373	–	(1,303,705)	839,794	863,901
Current liabilities	232,575	137,283	26,490	292,163	379,744	110	(37,186)	1,031,179	979,065
Deferred inflows of resources	328,920	299,564	95,311	518	–	5,370	–	729,683	548,309
Total Liabilities and Deferred Inflows of Resources	$2,808,553	$997,695	$294,154	$5,696,674	$596,117	$5,480	$(1,448,641)	$8,950,032	$8,998,512

CONDENSED CONSOLIDATED STATEMENT OF NET REVENUES (UNAUDITED)

(In thousands)	Three months ended March 31, 2018								Three months ended March 31, 2017[2]
	Project One	General Resolution Projects	Combined Cycle Project	Vogtle Units 3&4 Projects and Project Entities	Municipal Competitive Trust	Telecom Project	Eliminations	Total	Total
Revenues:									
Participant[1]	$96,966	$27,004	$5,649	$2,289	$ –	$210	$ –	$132,118	$121,267
Other	12,796	9,912	1,112	3,673	–	24	–	27,517	27,221
Total revenues	109,762	36,916	6,761	5,962	–	234	–	159,635	148,488
Operating expenses	89,298	32,031	5,080	–	5,504	235	–	132,148	142,097
Net operating revenues (loss)	20,464	4,885	1,681	5,962	(5,504)	(1)	–	27,487	6,391
Non-operating expense (income), net	20,464	4,885	1,681	5,990	(71)	(1)	–	32,948	26,681
Change in net costs to be recovered from Participants or Competitive Trust obligations	–	–	–	(28)	(5,433)	–	–	(5,461)	(20,290)
Net Revenues	$ –	$ –	$ –	$ –	$ –	$ –	$ –	$ –	$ –

[1] Net of over-recovery of $4.5 million and $0.7 million for the three months ended March 31, 2018 and 2017, respectively. These amounts are included in current liabilities and may not be indicative of future results.

[2] Certain prior-year amounts have been reclassified to conform to the current year presentation with no impact on total revenues.

These condensed consolidated financial statements, which include the accounts of the Power Revenue Bond Resolution (Project One), the General Power Revenue Bond Resolution (General Resolution Projects), the Combined Cycle Project Bond Resolution (Combined Cycle Project), the Vogtle Units 3&4 Projects and Project Entities, the Municipal Competitive Trust and the Telecommunications Project (Telecom Project), should be read in conjunction with MEAG Power's 2017 audited financial statements.

THE MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA

MEAG Power is a nonprofit entity that was created by the Georgia General Assembly in 1975 to generate and transmit reliable, competitively priced wholesale electric power to 49 Participant communities throughout the state. These communities have access to MEAG Power's multibillion-dollar resources, including some of the lowest-cost, emissions-free energy in the region, as well as one of the most diversified fuel portfolios. MEAG Power operates in one of the largest and fastest-growing regions in the United States because of Georgia's attractive logistics, pro-business environment and talented workforce.