2019 First Quarter Report

SUMMARY OF SELECTED FINANCIAL AND OPERATING DATA

(Dollars in thousands)

<table>
<thead>
<tr>
<th></th>
<th>Three months ended or as of March 31, 2019</th>
<th>2018</th>
<th>2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total revenues</td>
<td>$149,192</td>
<td>$159,635</td>
<td>$148,488</td>
</tr>
<tr>
<td>Total assets and deferred outflows of resources</td>
<td>$9,321,382</td>
<td>$8,950,054</td>
<td>$8,998,512</td>
</tr>
<tr>
<td>Weighted average interest cost (1)</td>
<td>4.28%</td>
<td>4.17%</td>
<td>4.05%</td>
</tr>
<tr>
<td>Total cost to MEAG Power Participants (cents per kWh) (2)</td>
<td>7.74</td>
<td>6.81</td>
<td>7.44</td>
</tr>
<tr>
<td>Peak demand (MW)</td>
<td>1,721</td>
<td>1,859</td>
<td>1,671</td>
</tr>
</tbody>
</table>

(1) Excludes the impact of certain net non-operating expense components such as receipts and payments pertaining to interest rate swap agreements, amortization of debt discount and expense, investment income, the net change in the fair value of financial instruments and interest capitalized. The rate is net of subsidies on Build America Bonds.

(2) For the three months ended March 31, 2018 and 2017, funds from the Municipal Competitive Trust were applied to lower the Participants’ generation billings.

REVENUE AND EXPENSE ANALYSIS

Revenues: For the three months ended March 31, 2019 (YTD 2019), total revenues were $149.2 million compared with $159.6 million for the same period in 2018 (YTD 2018). Participant revenues decreased $15.5 million, while other revenues increased $5.1 million.

Non-operating (income) expense, net: YTD 2019 net non-operating income, which includes interest expense and other related components such as amortization of debt discount and expense, investment income, net change in the fair value of financial instruments, interest capitalized and subsidy on Build America Bonds, totaled $16.2 million. This 124.9% increase from the total of $7.4 million in YTD 2018, resulted in a $5.5 million increase in interest capitalized due to a rally in intermediate rates during YTD 2019, in comparison with YTD 2018, and a strong performance in equity securities held in the decommissioning trust account.

Interest capitalized increased $6.7 million due mainly to additional investments in Vogtle Units 3&4. An increase of $3.1 million in investment income was also primarily due to the rally in intermediate rates during YTD 2019.

Interest expense increased $3.4 million due mainly to an increase in U.S. Department of Energy Guaranteed Loan advances.

The weighted average interest rate of MEAG Power’s debt was 4.28% and 4.17% for YTD 2019 and YTD 2018, respectively, with the increase primarily due to higher variable rates during YTD 2019 related to 2018 Federal Reserve Bank rate hikes. This factor was partially offset by additional fixed-rate Federal Financing Bank financings and refinancing of certain higher-cost fixed-rate debt, as well as lower line of credit borrowings during YTD 2019.

Operations:

During YTD 2019, energy delivered to MEAG Power Participants decreased 3.8% from YTD 2018 due mainly to warmer winter weather in early 2019 compared with 2018, resulting in an 8.8% decrease in heating degree hours during YTD 2019. Total power cost to the Participants, including hydro energy purchased from the Southeastern Power Administration (SEPA), was 7.4 cents/kilowatt-hour (kWh) for YTD 2019, compared with 6.81 cents/kWh for YTD 2018. The increase was primarily related to lower energy delivered and higher Participant billings for fuel, primarily attributable to the reduction in gas margins (see “Operating expenses”). The increase in Participant revenues resulting from the change in Competitive Trust Funding (see “Revenues”) also increased YTD 2019 cents/kWh. These factors were partially offset by a reduction in SEPA charges.

Update Regarding Vogtle Units 3&4:

As previously disclosed in MEAG Power’s 2018 Annual Report and 2018 Annual Information Statement, MEAG Power is involved in litigation with JEA and the City of Jacksonville, Florida (the City) with respect to the Amended and Restated Power Purchase Agreement (the Project J PPA) between MEAG Power and JEA relating to MEAG Power’s interest in Vogtle Units 3&4. The following updates the previously disclosed information. Capitalized terms used herein without definition have the respective meanings assigned thereto in the 2018 Annual Information Statement.

On May 21, 2019, MEAG Power filed its opening brief pertaining to a Notice of Appeal it filed on April 10, 2019 in the United States Court of Appeals for the Eleventh Circuit related to a federal judge’s ruling on April 9, 2019 in the Georgia Action, dismissing MEAG Power’s suit against JEA.

On July 12, 2019, the U.S. District Court – Florida issued an order denying both JEA’s and the City’s motions to remand the case to Florida state court. The Court noted that JEA participated in Georgia state court bond validation proceedings in which the Georgia courts determined that the Project J PPA is enforceable against both JEA and MEAG Power. Accordingly, the Court stated that in the view of the Court, the Georgia state court proceedings will play a “significant, if not controlling, role” in the case, such that the case is more appropriately heard in federal court rather than Florida state court.

The Court’s July 12, 2019 order also granted MEAG Power’s motion to transfer the case to the U.S. District Court – Georgia. The Court enforced the mandatory forum selection provision contained in the Project J PPA, and ruled that the case must be transferred to the U.S. District Court – Georgia. While the Court acknowledged that the City is not a party to the Project J PPA, it nonetheless held that the City is bound by the Project J PPA’s mandatory forum selection provision due to its close relationship with JEA.

On July 14, 2019, JEA filed an emergency motion with the U.S. District Court – Florida to stay enforcement of the Court’s July 12 transfer order for 10 days while JEA and the City evaluate their options in response to the transfer order. On July 16, 2019, the U.S. District Court – Florida denied both JEA and MEAG Power’s motions to remand the case to Florida state court. On July 17, 2019, the U.S. District Court – Georgia issued an order denying both JEA’s and the City’s motions to remand the case to Georgia state court.

For additional information, see MEAG Power’s filings with the Municipal Securities Rulemaking Board through its Electronic Municipal Market Access website between July 15, 2019 and the date of publication of MEAG Power’s unaudited financial statements for its quarter ended June 30, 2019.
### CONDENSED CONSOLIDATED BALANCE SHEET (UNAUDITED)

<table>
<thead>
<tr>
<th>Project One</th>
<th>General Resolution Projects</th>
<th>Combined Cycle Project</th>
<th>Vogtle Units 3&amp;4 Projects and Project Entities</th>
<th>Municipal Competitive Trust</th>
<th>Telecom Project</th>
<th>Eliminations</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>March 31, 2019</td>
<td>$1,832,015</td>
<td>$688,336</td>
<td>$191,164</td>
<td>$3,191,724</td>
<td>$-</td>
<td>$4,230</td>
<td>$-</td>
</tr>
<tr>
<td>March 31, 2018</td>
<td>$5,087,364</td>
<td>$1,715,911</td>
<td>$343,940</td>
<td>$1,855,345</td>
<td>$(189,345)</td>
<td>$2,417,914</td>
<td>$2,713,911</td>
</tr>
</tbody>
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#### Assets and Deferred Outflows of Resources
- Property, plant and equipment, net: $1,832,015
- Other non-current assets: $605,284
- Current assets: $247,609
- Deferred outflows of resources: $174,569

#### Total Assets and Deferred Outflows of Resources
$2,859,477

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<td>March 31, 2019</td>
<td>$554,513</td>
<td>$132,753</td>
<td>$431</td>
<td>$(1,161)</td>
<td>$241,229</td>
<td>$-</td>
<td>$927,765</td>
</tr>
<tr>
<td>March 31, 2018</td>
<td>$1,035,289</td>
<td>$284,054</td>
<td>$4,741,948</td>
<td>$606,404</td>
<td>$4,781</td>
<td>$(210,571)</td>
<td>$9,321,382</td>
</tr>
</tbody>
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#### Liabilities and Deferred Inflows of Resources
- Long-term debt: $1,653,862
- Non-current liabilities: $554,513
- Current liabilities: $222,426
- Deferred inflows of resources: $428,676

#### Total Liabilities and Deferred Inflows of Resources
$2,859,477

### CONDENSED CONSOLIDATED STATEMENT OF NET REVENUES (UNAUDITED)

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#### Revenues:
- Participant: $74,263
- Other: $13,353
- Total revenues: $87,616
- Operating expenses: $98,141
- Net operating (loss) revenues: $10,525
- Non-operating (income) expense, net: $10,525
- Change in net costs to be recovered from Participants or Competitive Trust obligations: $-6,016

#### Net Revenues
$-6,025

### THE MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA

MEAG Power is a nonprofit entity that was created by the Georgia General Assembly in 1975 to generate and transmit reliable, competitively priced wholesale electric power to 49 Participant communities throughout the state. These communities have access to MEAG Power’s multibillion-dollar resources, including some of the lowest-cost, emissions-free energy in the region, as well as one of the most diversified fuel portfolios. MEAG Power operates in one of the largest and fastest-growing regions in the United States because of Georgia’s attractive logistics, pro-business environment and talented workforce.