

Standards of Conduct for Transmission Providers  
General Information



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- Contemporaneous Disclosure Rule (§ 358.7(a))

If non-public transmission function information is disclosed to a marketing function employee, the information that was disclosed will be posted on this page.

If MEAG Power, in its role as a transmission provider, uses anyone as a conduit for improper disclosures, such an event would be an improper disclosure and will be posted on this page.

If MEAG Power, in its role as a transmission provider, discloses non-public transmission customer information, critical energy infrastructure information (CEII), or any other information that is subject to limited dissemination, MEAG Power will post notice of disclosure on this page. (The non-public portion of the information will not be posted.)

date	disclosure
December 16, 2010	<p>MEAG Power's Bulk Power Operations group uses an outside vendor's software products to facilitate certain marketing functions such as tracking energy purchases and sales. MEAG Power's Transmission group also uses the same vendor's products to facilitate certain transmission functions such as conducting sales of available transmission capacity. MEAG Power has been satisfied with the vendor's ability to prevent unauthorized disclosure of transmission information in the past. However, on or about December 1, 2011, MEAG Power asked the vendor to allow the Senior Operations Engineer (a marketing function employee) to have access to its software displays of certain marketing function information (i.e., MEAG Power asked its vendor to add an additional user to its list of authorized users of the software displays). The vendor then created additional access permissions in response to MEAG's request. On December 16, 2011, MEAG's Senior Operations Engineer accessed the account to review its on-line displays of recent energy purchases and sales, and he discovered that he was also able to view recent transmission transactions. We believe this may have constituted an inappropriate disclosure of non-public transmission information under § 358.2 (c) of FERC's Standards of Conduct. MEAG Power immediately notified the vendor, and the vendor immediately revoked the inappropriate access privileges. The transmission information that the Senior Operations Engineer was able to review on December 16, 2011 included details of a proposed transmission transaction originating in South Carolina and terminating in Florida, wheeling through certain MEAG Power facilities. The transaction was scheduled to start at hour ending 23:00 CST December 16, 2011 and stop at hour ending 23:00 CST December 17, 2011. (The transaction was not confirmed because it exceeded schedule availability.)</p>



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- Voluntary Consent to Disclose Information (§ 358.7(c))

If a transmission customer authorizes MEAG Power to share the customer's non-public information with a marketing function employee, MEAG Power will post notice of that consent on this page, along with a statement that MEAG Power did not provide any preferences, either operational or rate-related, in exchange for that voluntary consent.

Notices:

[none]



- Identification of Affiliates (§ 358.7(e)(1))

MEAG Power's only Affiliate is TEA (The Energy Authority, Inc.)  
301 W. Bay Street, Suite 2600  
Jacksonville, Florida 32202  
Telephone 904.356.3900



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- Shared Facilities (§ 358.7(e)(2))

MEAG Power does not share any facilities with Affiliates.



- Potential Merger Partners (§ 358.7(e)(3))

Information concerning potential merger partners as affiliates will be posted on this page within seven days after the potential merger is announced.

MEAG Power has no potential merger partners.



- Job Descriptions (§ 358.7(f)(1))

<b>Transmission Function Employees</b>	
<b>title</b>	<b>duties</b>
Transmission System Administrator (seven positions)	Monitors transmission and distribution system on a 24x7 basis using SCADA and assists in resolving associated problems. Updates, monitors, evaluates and approves short-term requests for transmission service using OASIS. Approves transactions that use corporation's transmission system using electronic tagging system.



- Employee Transfers (§ 358.7(f)(2))

This page will be used to post notices of any transfer of a MEAG transmission function employee to a position as a marketing function employee, or any transfer of a MEAG marketing function employee to a position as a transmission function employee. Employee transfer information will remain posted for 90 days.

There have been no such transfers with the past 90 days.

Employee's Name	Organization & Job Title of position being vacated	Organization & Job Title of employee's new position	Effective date of transfer



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- [Waivers of tariff provisions \(§ 358.7\(i\)\)](#)

If MEAG Power grants a waiver of its tariff requirements in favor of an affiliate, the waiver shall be posted on this page within one business day of the act of the waiver. (Waiver means the determination by a transmission provider, if authorized by its tariff, to waive any provisions of its tariff.)



- Chief Compliance Officer (§ 358.8(c)(2))

MEAG Power's Chief Compliance Officer for the FERC Standards of Conduct is:

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